



Field Measurement and Analysis of Wind Loads on a Single Heliostat at the Atmospheric Boundary Layer Research Facility (ABLRF)

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Sydney

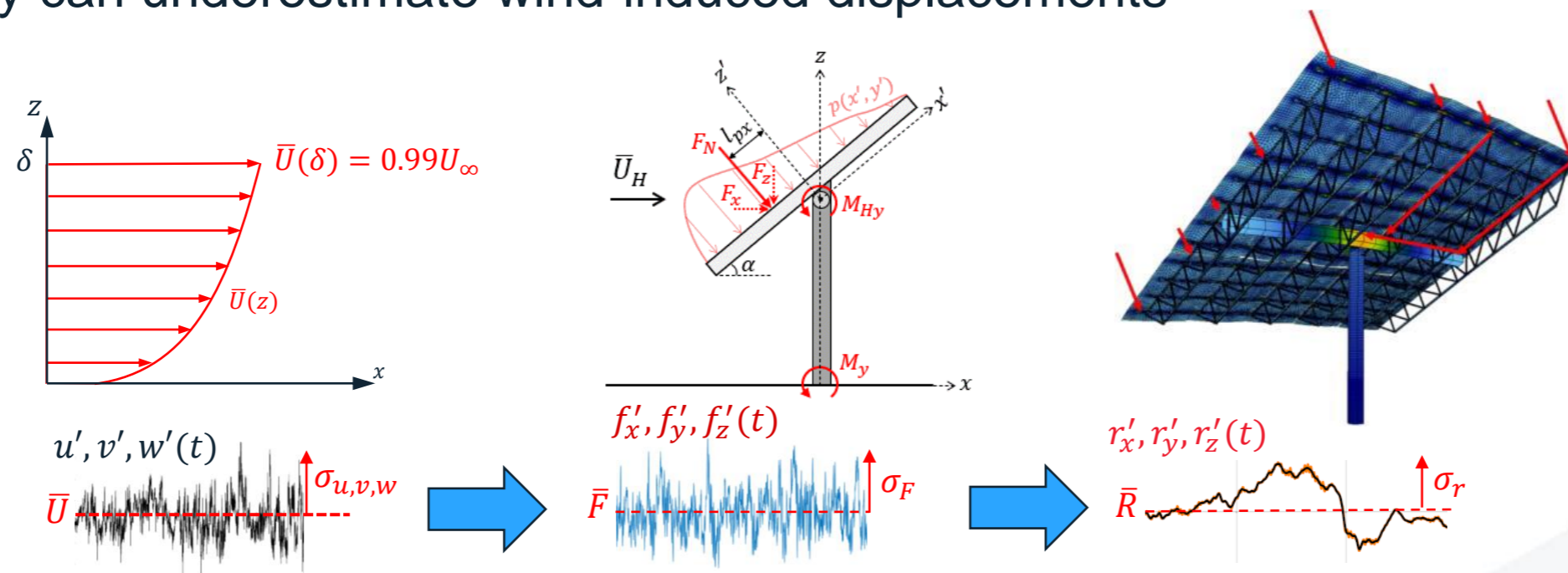
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Heliostat wind load design

- Part-depth atmospheric boundary layer (ABL) in wind tunnel experiments limited in scaling both horizontal and vertical turbulence
- High-frequency base balance and surface pressures for heliostat load analysis at near-horizontal elevations have increased sensitivity to vertical wind fluctuations
- Dynamic amplification factors based on streamwise wind speed and turbulence intensity can underestimate wind-induced displacements



Adapted from Emes *et al.* (2019), von Reeken *et al.* (2016), and Blume *et al.* (2020)

Objectives

- Comparison of instrumented 1:6 scale model heliostat in wind tunnel (WT) and 1:1 scale instrumented heliostat in open country terrain:
 - Mean and peak wind load coefficients for frontal wind flow
 - Analyse the influence of ABL turbulence intensity and spectra on wind loads
 - Investigate the load distributions for different elevation angles



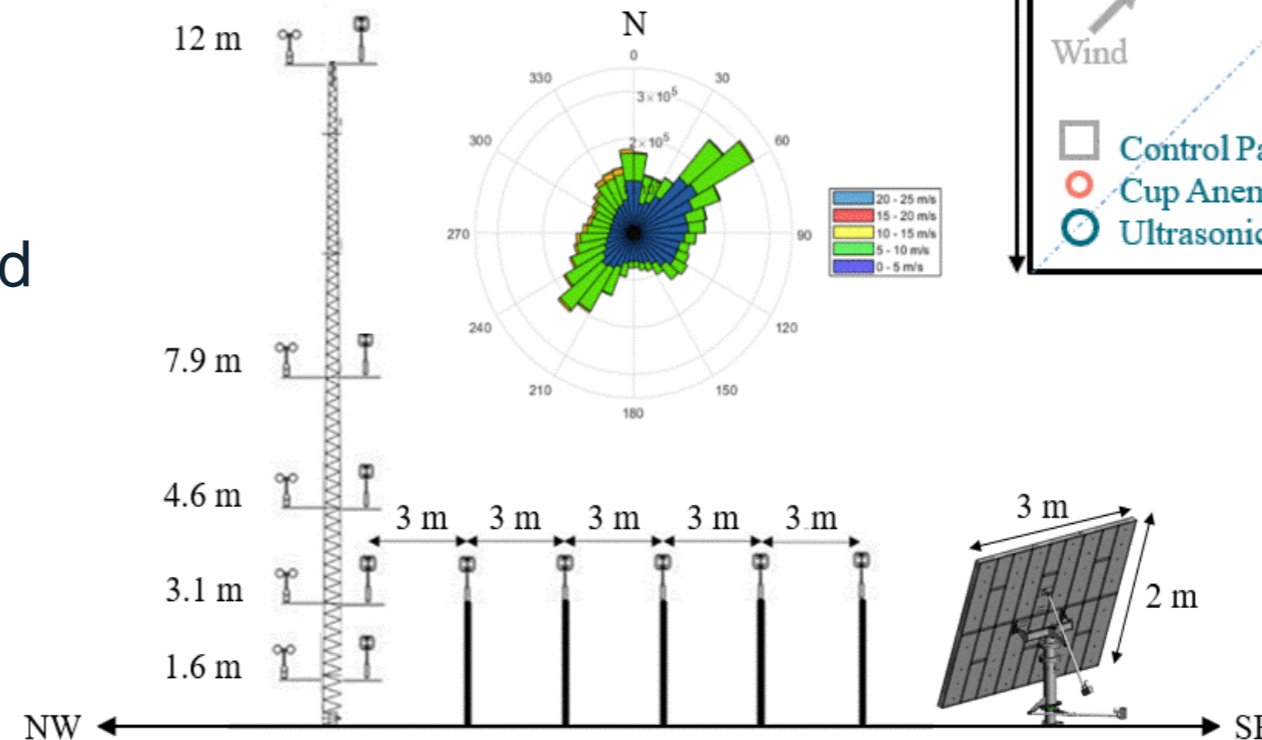
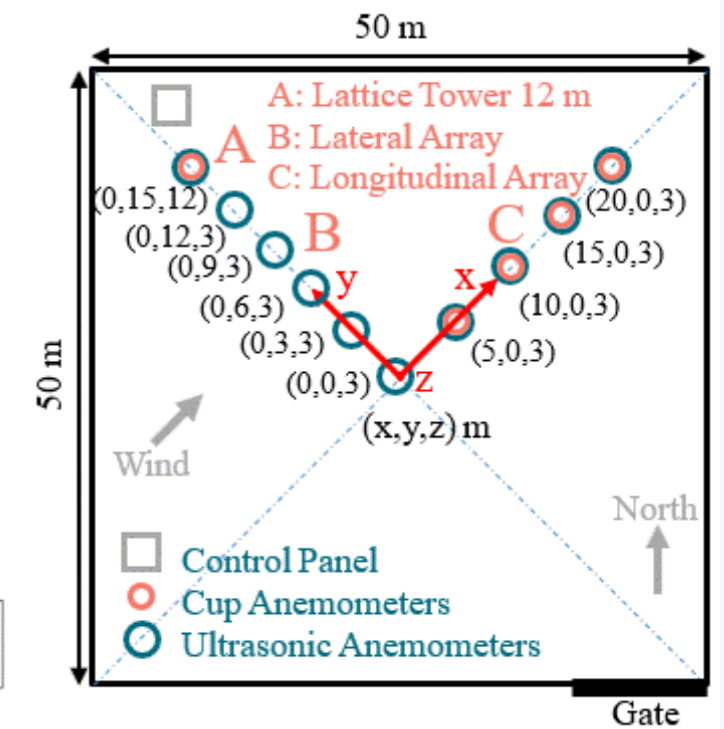
1:6 scale wind tunnel heliostat model



1:1 scale heliostat model

Atmospheric Boundary Layer Research Facility (ABLRF)

- Open farmland on University of Adelaide Roseworthy campus
- Horizontal and vertical arrays of ultrasonic anemometers to characterise 3D turbulence intensities and length scales
- Az-El heliostat (3 m × 2 m) with 48 differential pressure sensors and 6-axis load cell to verify UoA wind tunnel data



Atmospheric Boundary Layer Research Facility (ABLRF) instrumentation

- Ultrasonic anemometers for 3D wind velocity and temperature measurements

Accuracy

± 0.05 m/s

$\pm 2^\circ$

$\pm 2^\circ$ C

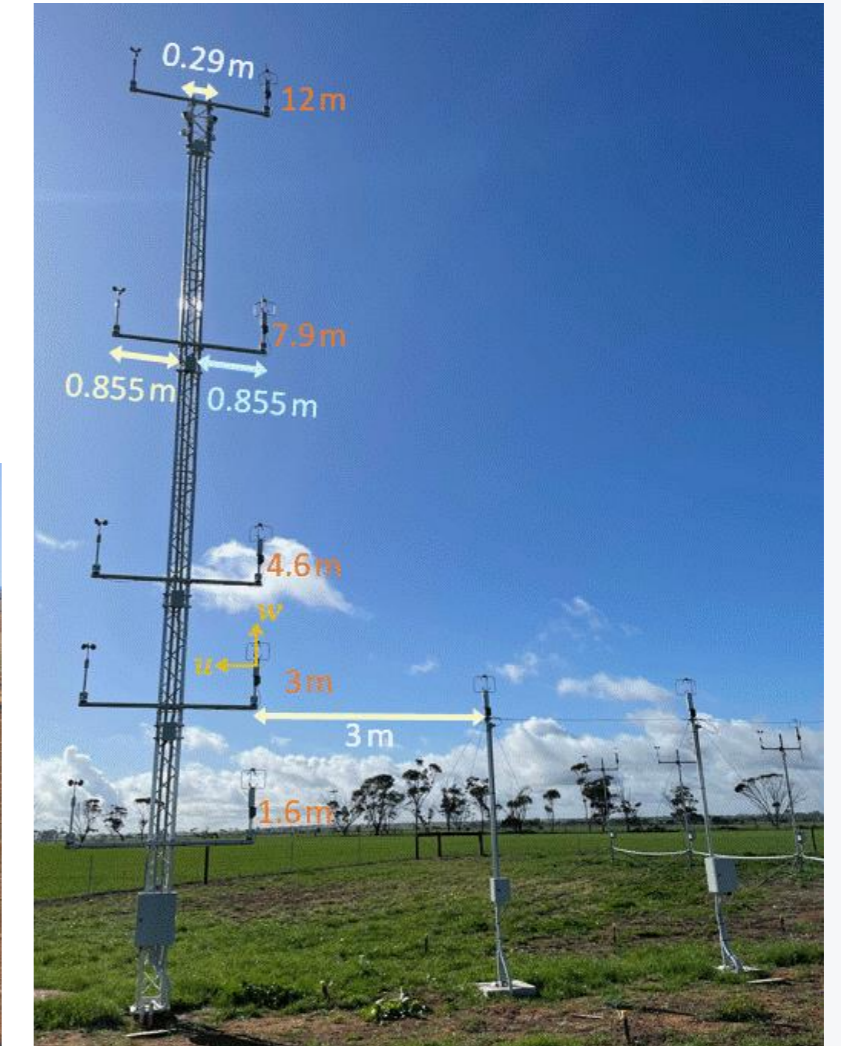
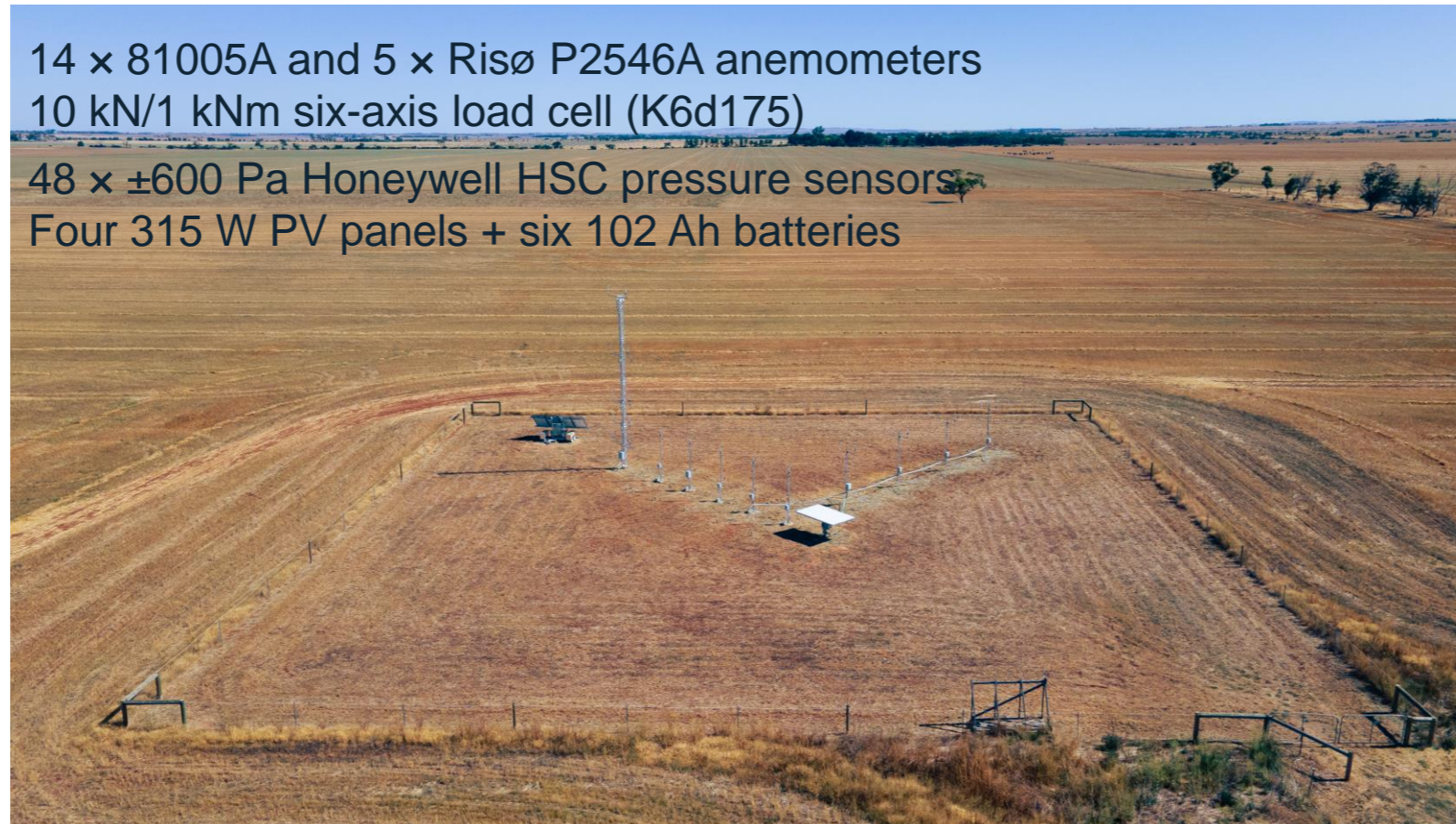
Resolution

0.01 m/s

0.1°

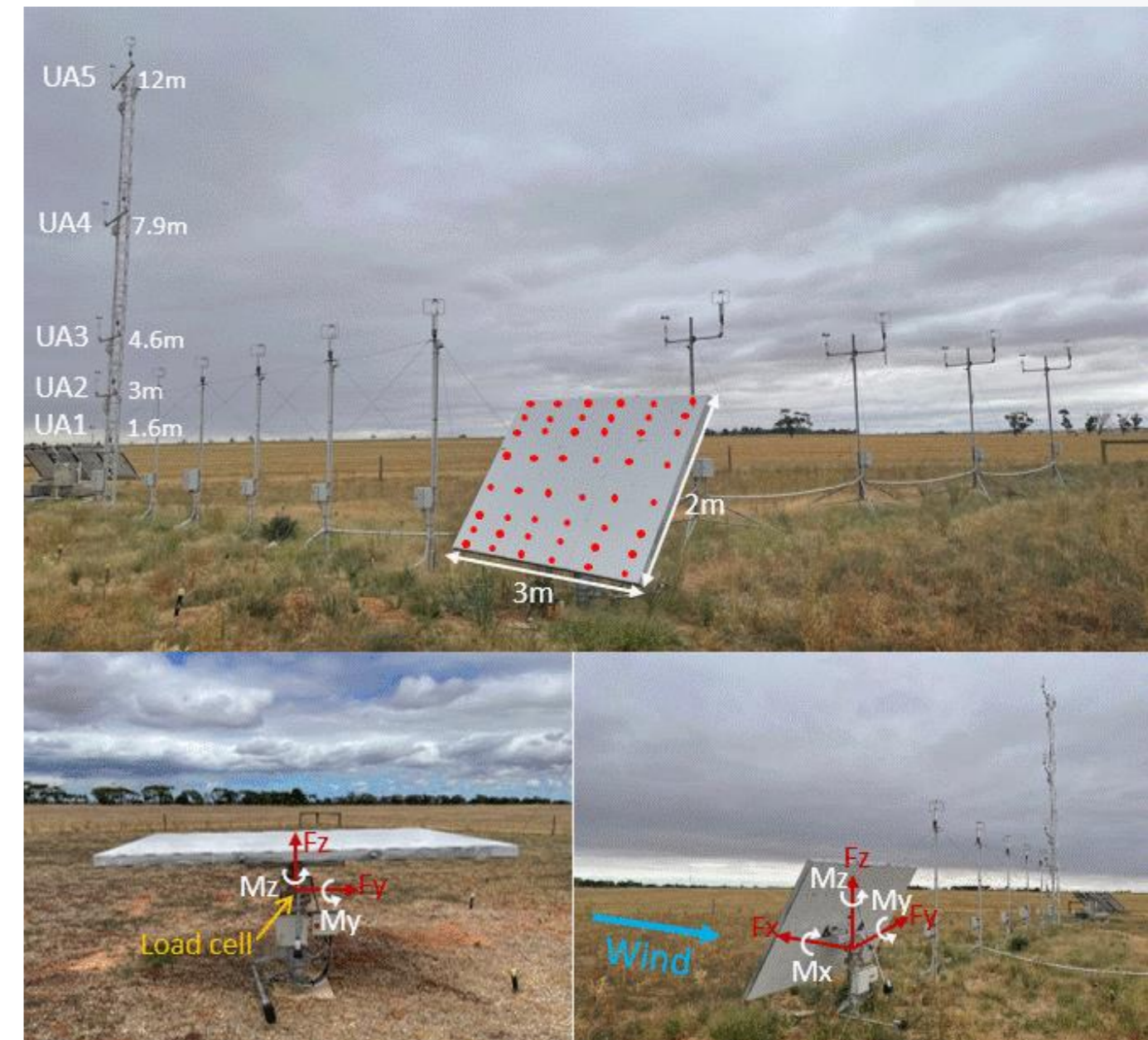
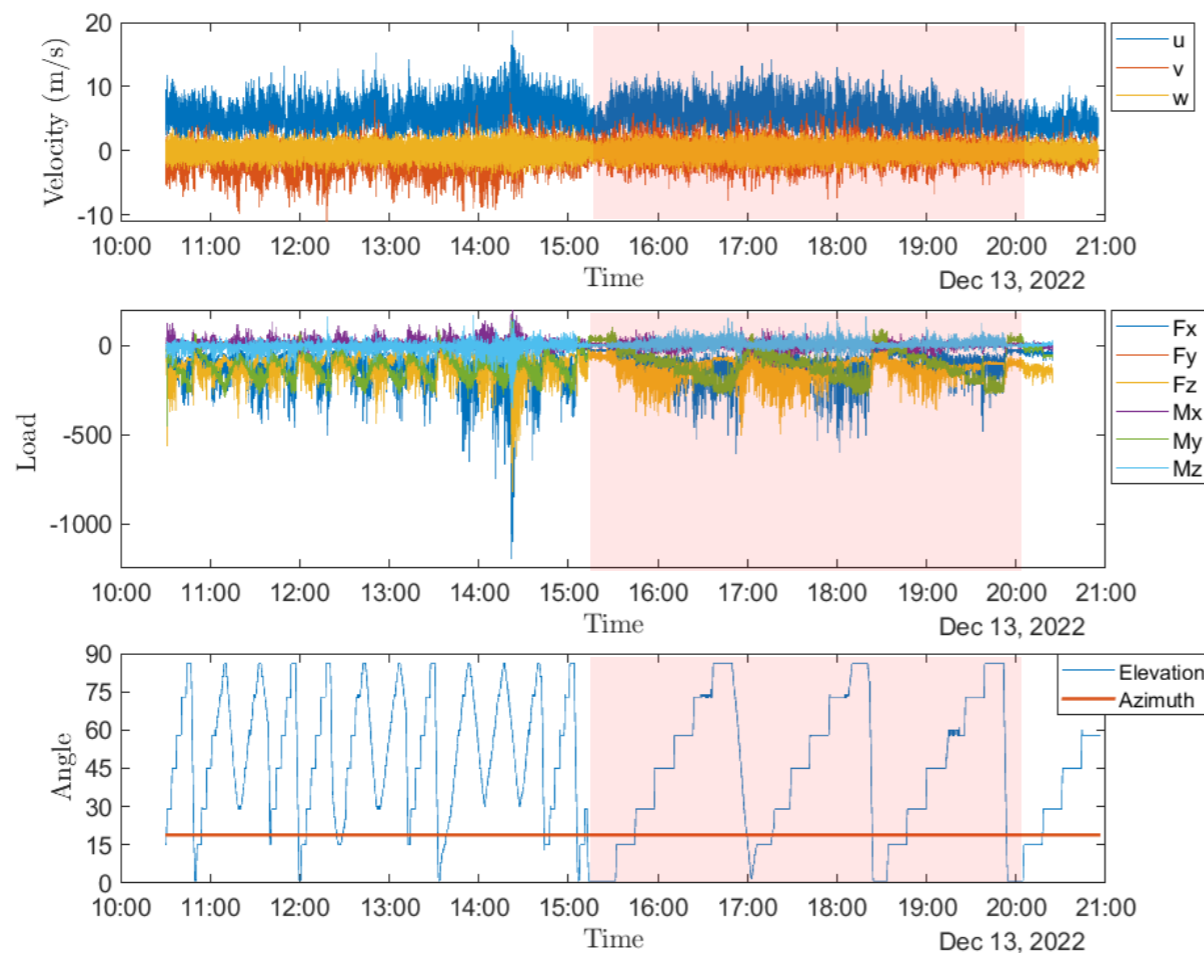
0.01° C

14 × 81005A and 5 × Risø P2546A anemometers
10 kN/1 kNm six-axis load cell (K6d175)
48 × ± 600 Pa Honeywell HSC pressure sensors
Four 315 W PV panels + six 102 Ah batteries



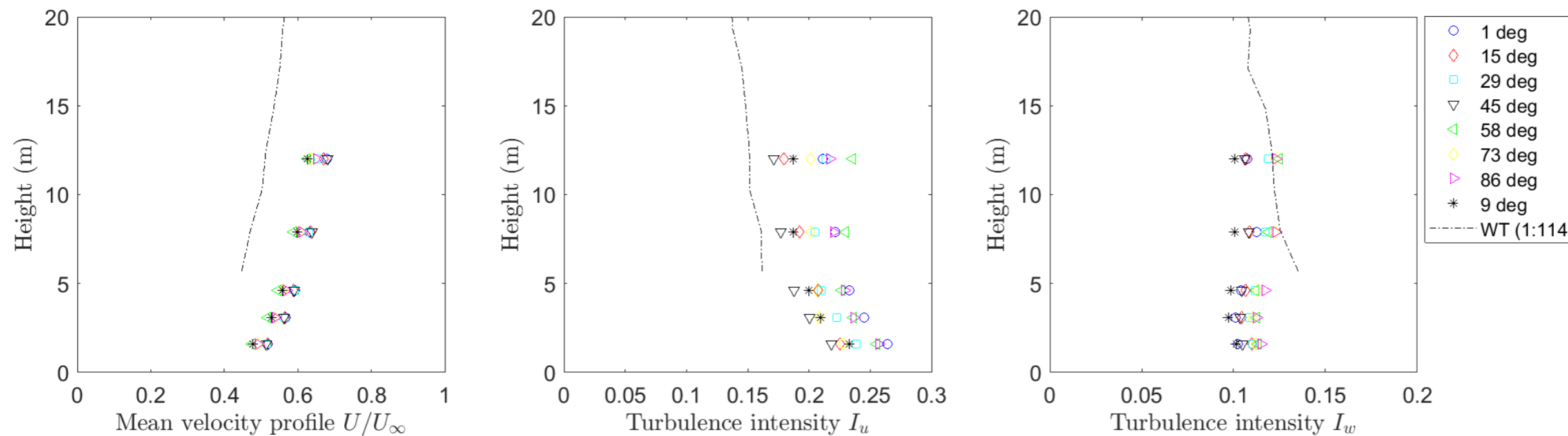
ABLRF wind and load data

- General agreement with WT profiles and distributions
- Reduced drag coefficients and increased lift force coefficients at operating angles at ABLRF due to increasing impact of vertical component of turbulence



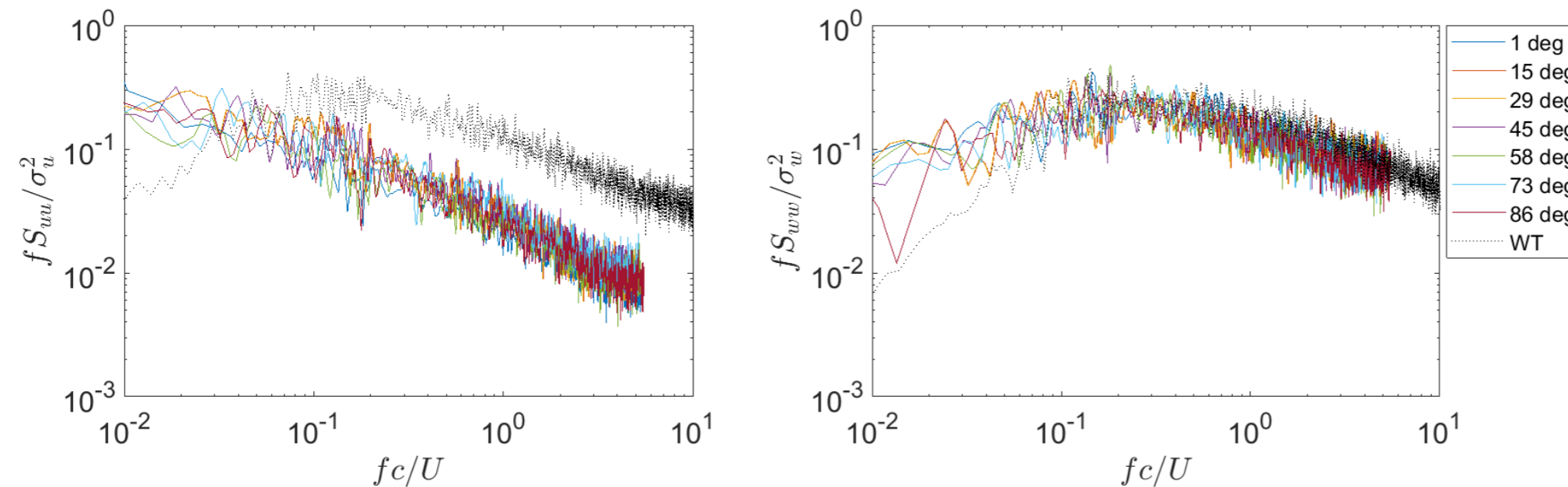
Comparison of turbulence profiles

- Differences in mean velocity profiles due to part-depth simulation in WT
- Turbulence intensity profiles vary during measurement periods with changes in mean wind speed, wind direction and atmospheric stability



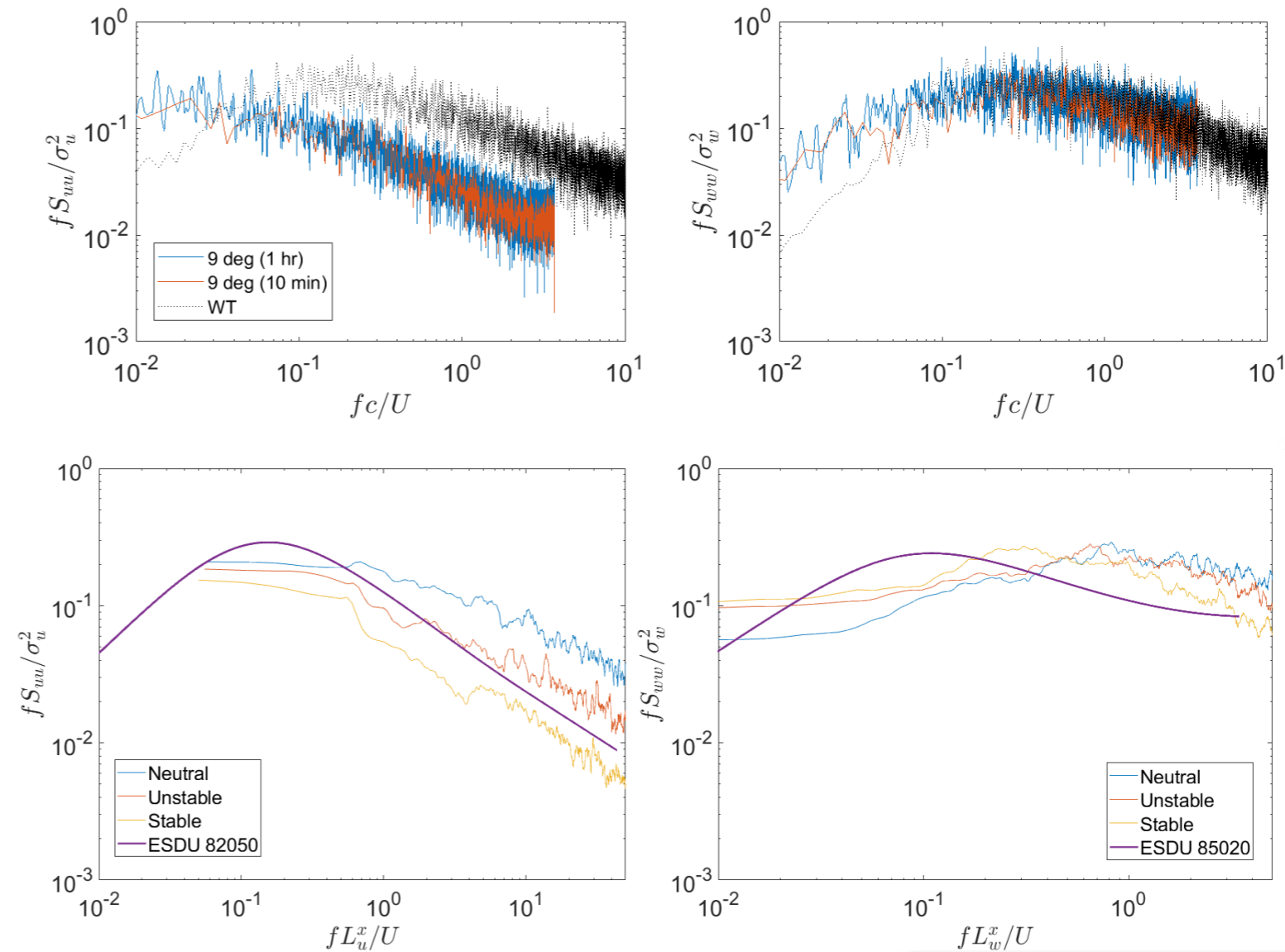
Comparison of wind spectra

- Longitudinal wind spectra in WT shifted to higher frequencies
- Vertical component spectra consistent with ABLRF



Atmospheric stability effects

- Wind spectra consistent for 10 min and 1 hr measurement periods
- Wind load design based on neutral ABL i.e. without thermal effects
- Changes in wind spectra and turbulence length scales as ABL becomes unstable i.e. daytime conditions
- **Implications for heliostat operating loads?**

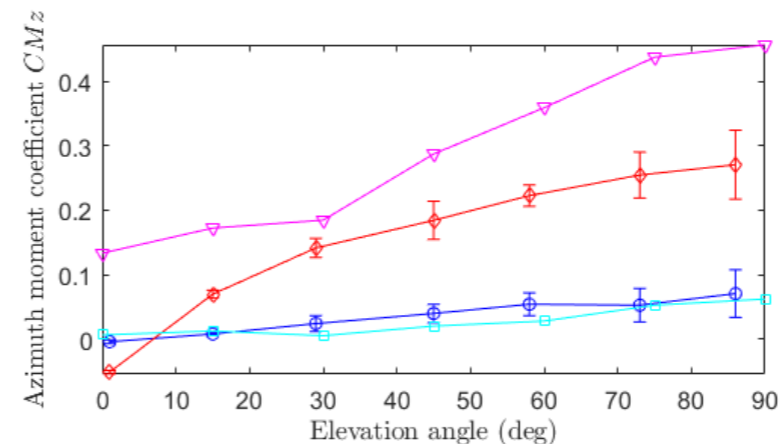
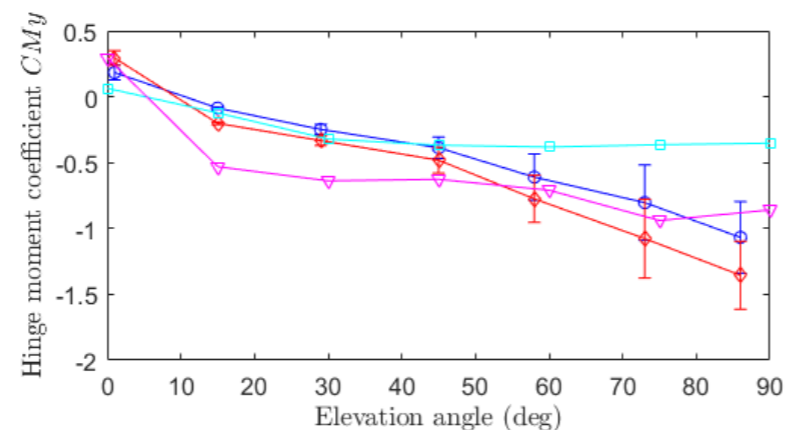
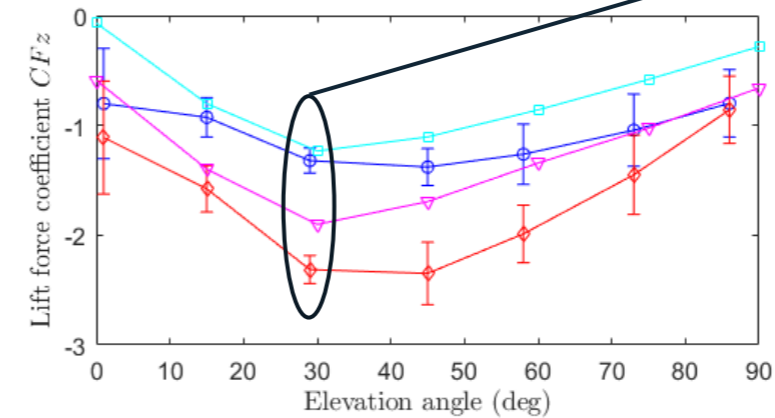
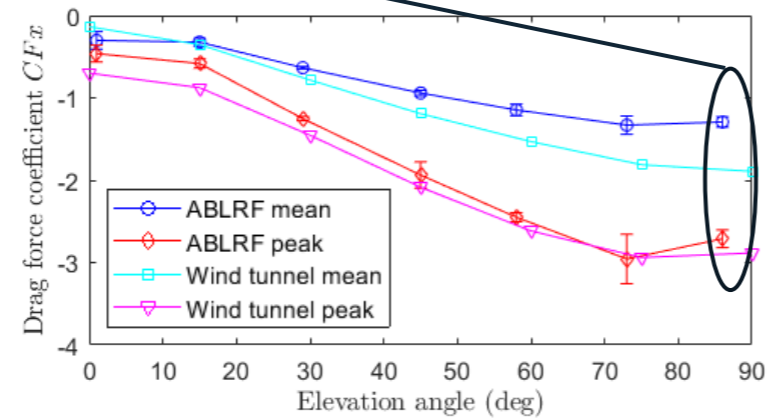
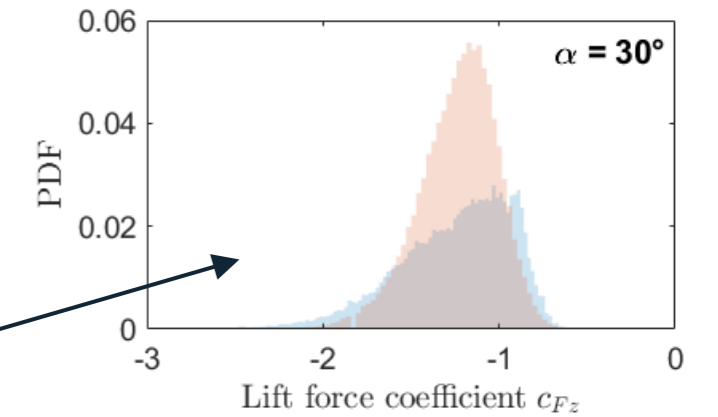
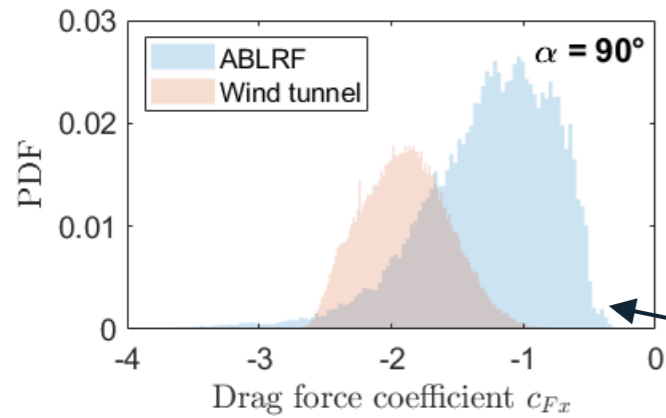


(Emes *et al.* 2023, ETMM14)



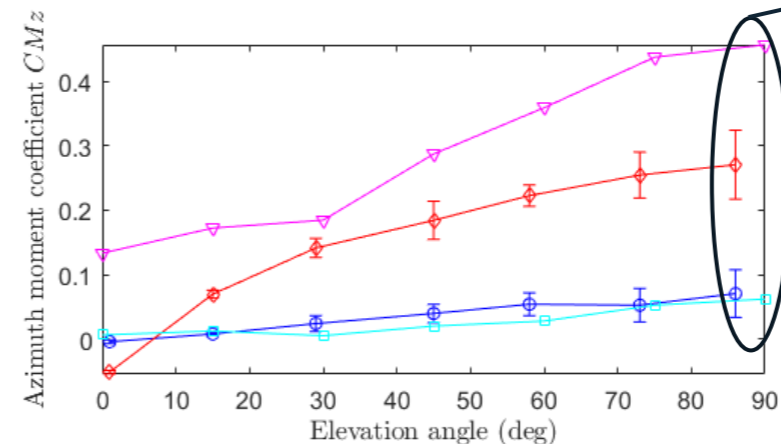
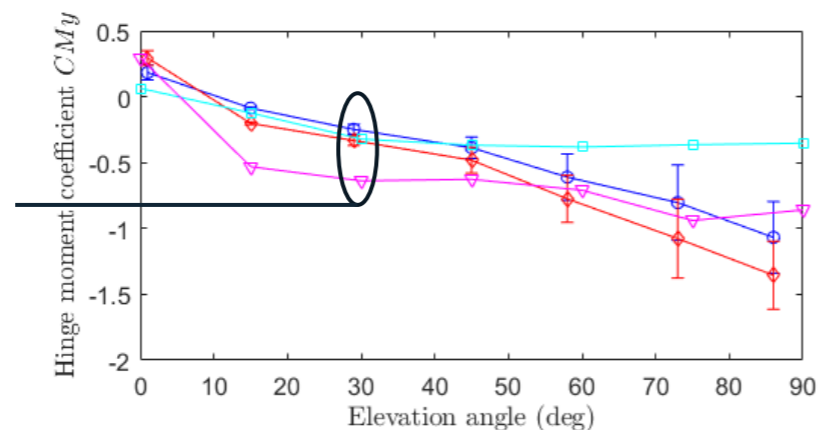
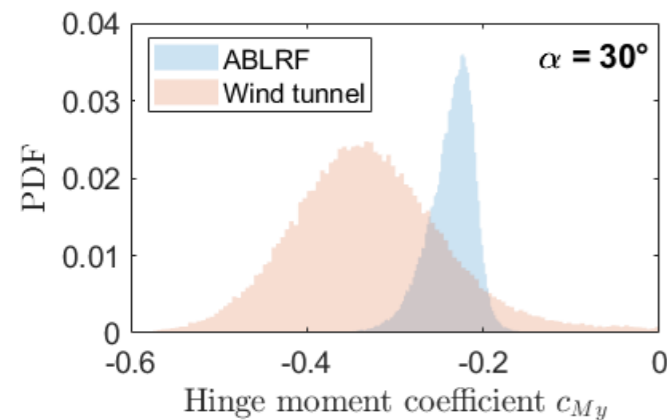
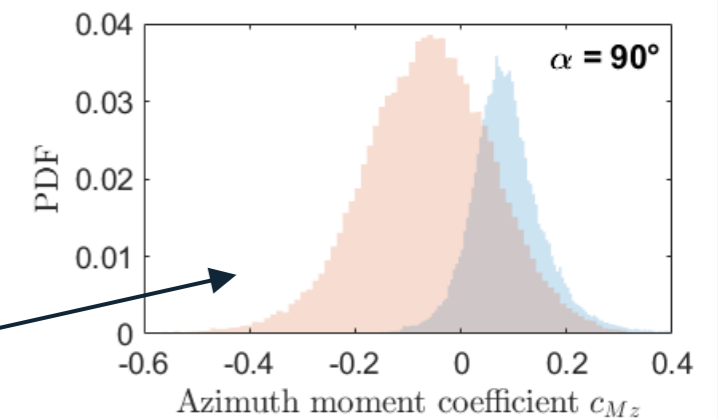
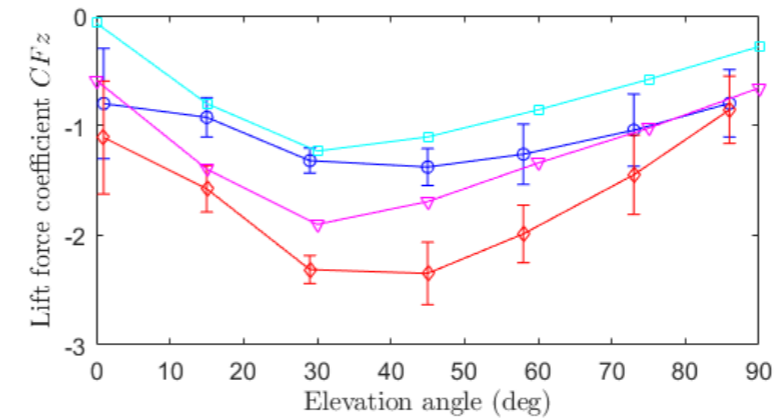
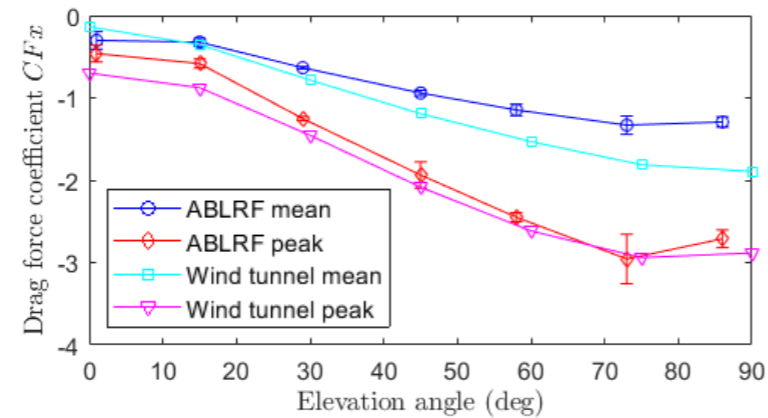
ABLRF load distributions

- Reduced drag coefficients and increased lift force coefficients at operating angles at ABLRF due to increasing impact of vertical turbulence component
- Increased skewness of load distributions in ABLRF

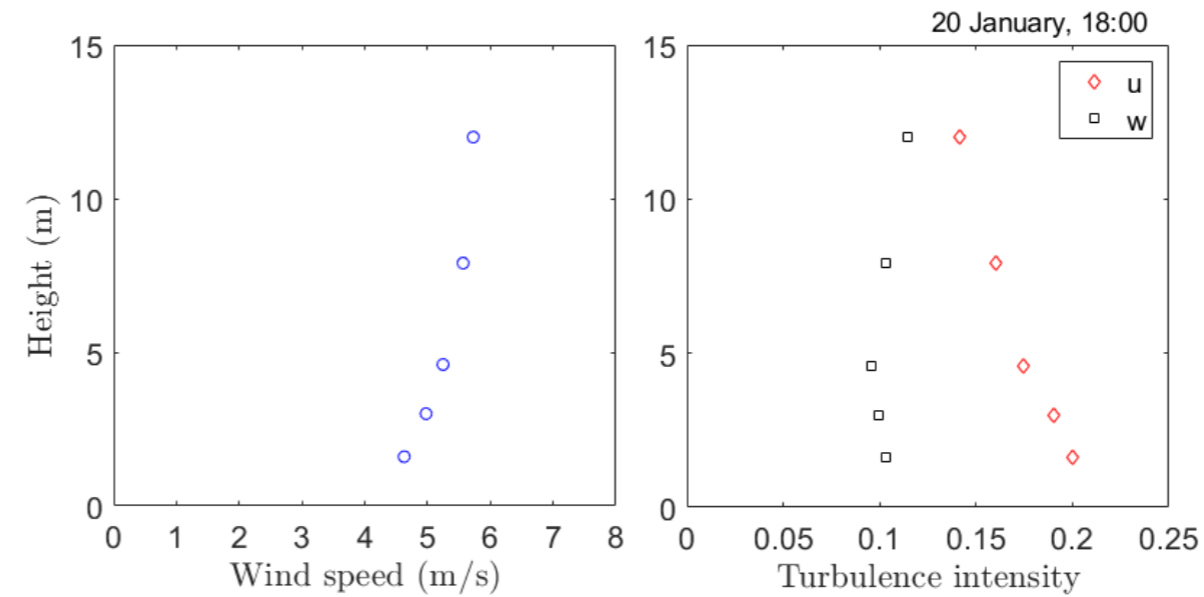
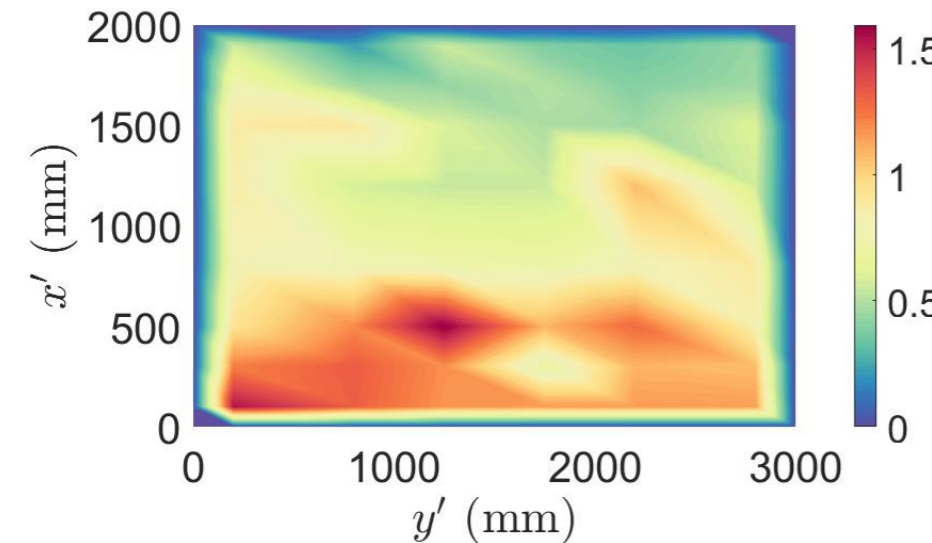
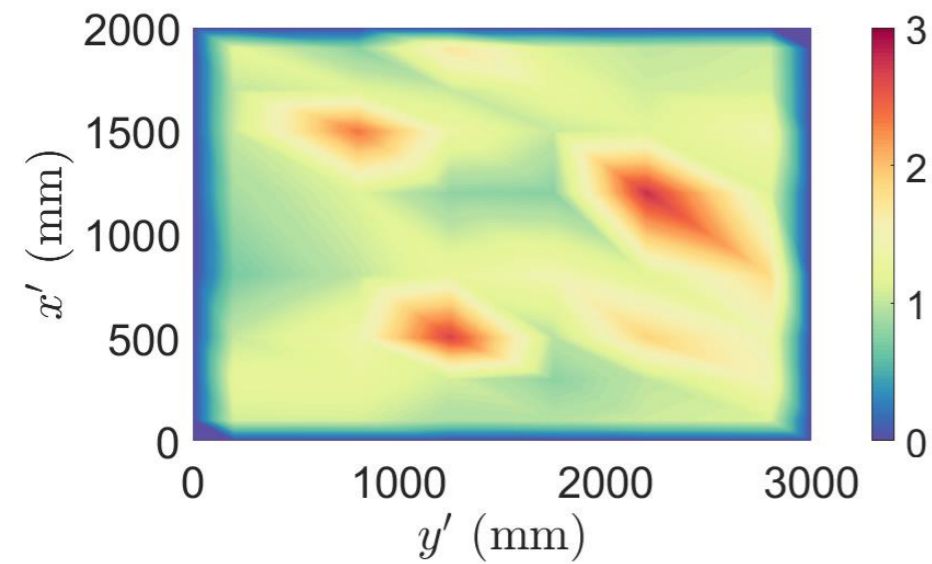


ABLRF load distributions

- Mean moment coefficients consistent but smaller peak values at critical angles at ABLRF
- Simultaneous load cell and surface pressure data analysis required to further investigate hinge moment variations



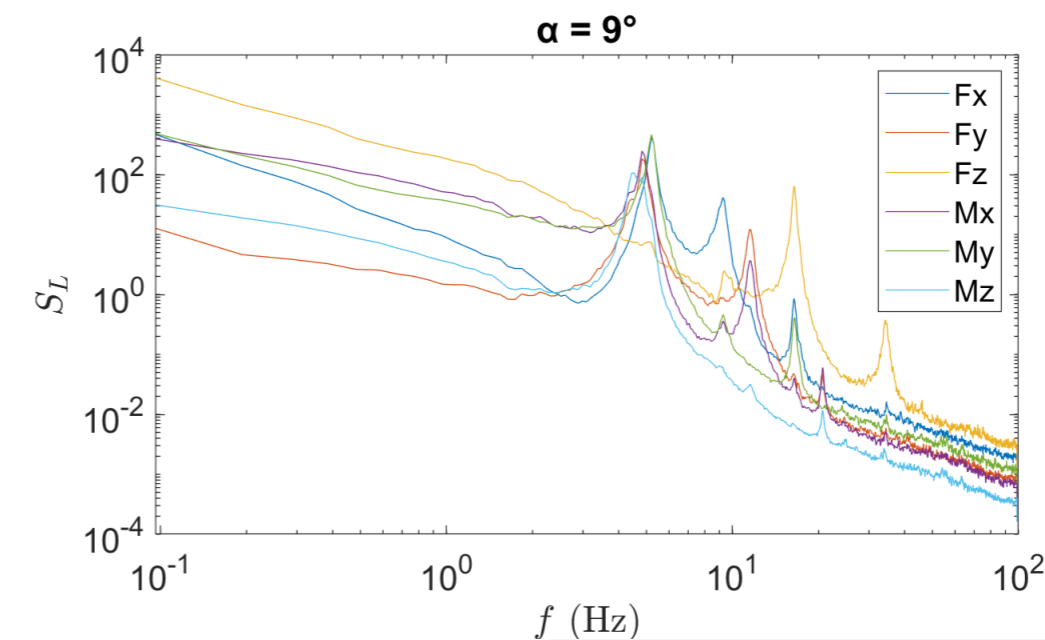
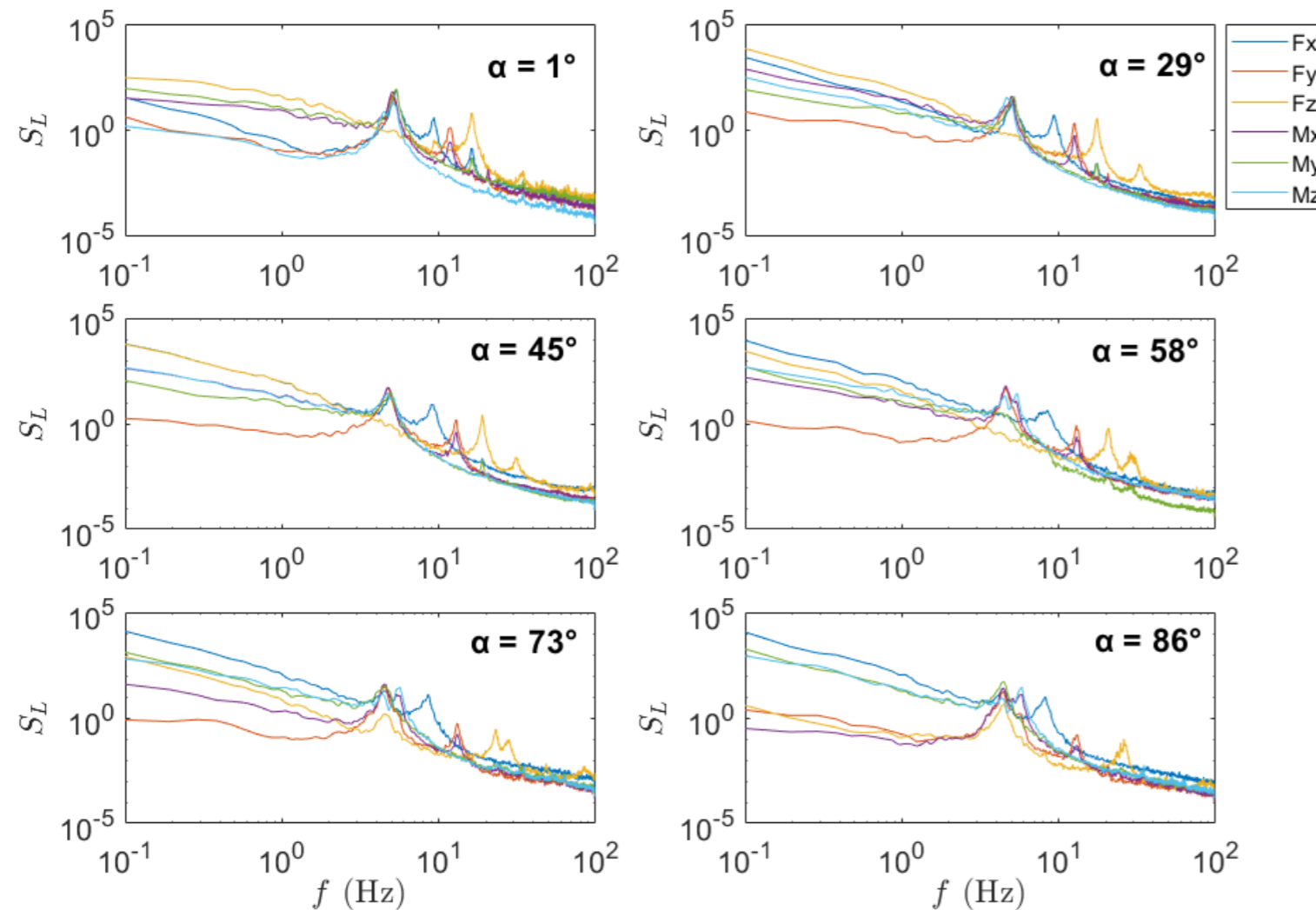
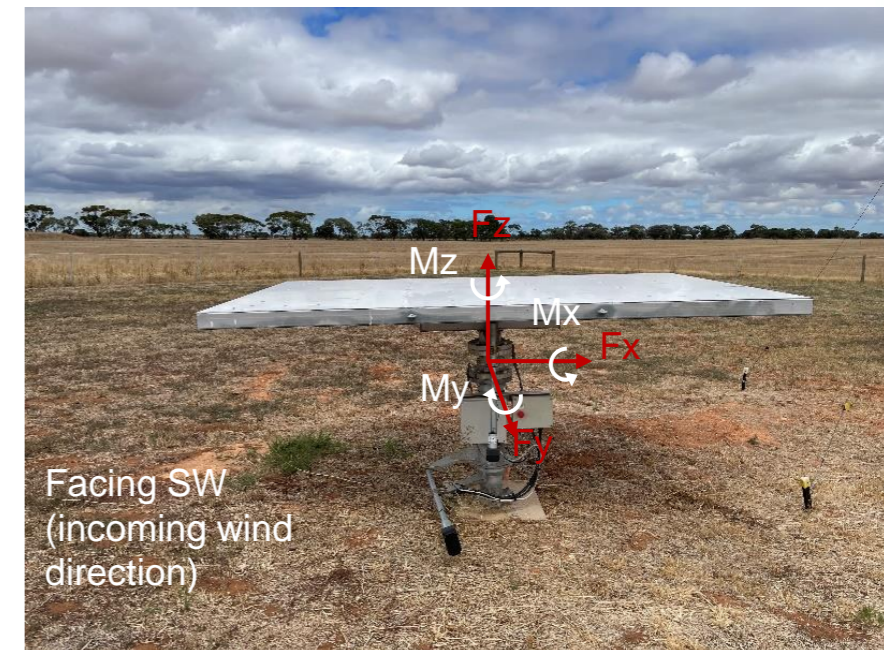
ABLRF heliostat pressure distributions



Mean load coefficients		C_{Fx}	C_{Fz}
ABLRF	$\alpha = 86^\circ, \beta = 162^\circ$	-1.24	-0.09
Wind tunnel	$\alpha = 85^\circ, \beta = 150^\circ$	-1.43	-0.12
	$\alpha = 85^\circ, \beta = 180^\circ$	-1.48	-0.13
ABLRF	$\alpha = 9^\circ, \beta = 9^\circ$	0.13	-0.81
Wind tunnel	$\alpha = 5^\circ, \beta = 0^\circ$	0.03	-0.34
	$\alpha = 15^\circ, \beta = 0^\circ$	0.23	-0.88

ABLRF heliostat load response

- First peak of FFT operating load fluctuations decreases from 6.5 Hz at 0° to 6 Hz at 45° and 5.7 Hz at 90°
- Range of 5-7 Hz to be avoided for similar size heliostats



Conclusions and future work

- Drag and lift coefficients show general agreement with wind tunnel experiments
- Differences in hinge moments requires analysis of surface pressure data and comparison with simultaneous load cell data
- Impact of thermal stratification and turbulence length scales on wind loads during daytime conditions and for different wind directions
- Dynamic wind load analysis of structurally representative heliostat load data
- Correlate atmospheric surface layer turbulence with dust concentration and deposition measurements at ABLRF to improve soiling models



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ARENA



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Thank you!

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